UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(D) OF THE
SECURITIES EXCHANGE ACT OF 1934

Date of Report (Date of earliest event reported) October 31, 2011

W&T Offshore, Inc.
(Exact name of registrant as specified in its charter)

Texas	1-32414	72-1121985
(State or Other Jurisdiction of Incorporation)	(Commission File Number)	(I.R.S. Employer Identification No.)

Nine Greenway Plaza, Suite 300
Houston, Texas 77046
(Address of Principal Executive Offices)

713.626.8525
(Registrant's Telephone Number, Including Area Code)

N/A
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 2.02 Results of Operations and Financial Condition.

On October 31, 2011, W&T Offshore, Inc. (the "Company") issued a press release reporting on financial and operational results for the third quarter 2011 and provided guidance for the fourth quarter and full year 2011. A copy of the press release, dated October 31, 2011, is furnished herewith as Exhibit 99.1.

This information is furnished pursuant to Item 2.02 of Form 8-K and shall not be deemed filed for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, unless specifically incorporated by reference in a document filed under the Securities Act of 1933, as amended, or the Exchange Act. By filing this report on Form 8-K and furnishing this information, the Company makes no admission as to the materiality of any information in this report that is required to be disclosed solely by Item 2.02.

Item 9.01. Financial Statements and Exhibits.

(d) Exhibits.

Exhibit No.	Description
Exhibit 99.1	W&T Offshore, Inc. Press Release, dated October 31, 2011

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

W&T OFFSHORE, INC.
(Registrant)

Dated: October 31, 2011

By: /s/ John D. Gibbons
John D. Gibbons
Senior Vice President, Chief Financial Officer and
Chief Accounting Officer

INDEX TO EXHIBITS

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Exhibit 99.1

W&T OFFSHORE, INC.

FOR IMMEDIATE RELEASE

NEWS RELEASE

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W&T OFFSHORE REPORTS THIRD QUARTER 2011 FINANCIAL RESULTS AND YEAR-TO-DATE OPERATIONAL RESULTS

HOUSTON — October 31, 2011 — W&T Offshore, Inc. (NYSE: WTI) today provides financial results for the third quarter 2011 and year-to-date operational results. Some of the highlights include:

- Natural gas sales volumes increased 35.7% or 3.8 billion cubic feet of gas ("Bcf") to 14.3 Bcf in the third quarter of 2011 compared to the third quarter of 2010 and increased 1.2 Bcf or 8.8% sequentially. Natural gas liquids ("NGLs") sales volumes rose 58.8% or 7.8 million gallons to 21.0 million gallons in the third quarter of 2011 compared to the third quarter of 2010 and increased 3.4 million gallons or 19.1% sequentially. Oil sales for the third quarter of 2011 were 1.5 million barrels, flat with both the third quarter of last year and sequentially.
- On August 10, 2011, we closed on the acquisition of Shell Offshore Inc.'s 64.3% interest in the Fairway Field and associated Yellowhammer gas processing plant, offshore and onshore Alabama. Proved reserves associated with this acquisition were approximately 54.5 Bcf equivalent ("Bcfe") as of June 30, 2011.
- Our averaged realized oil sales price increased $27.68 per barrel to $102.14 per barrel and our average NGLs sales price increased $0.42 per gallon to $1.34 per gallon compared to the third quarter of 2010.

- For the third quarter, adjusted EBITDA increased to $161.5 million from $117.9 million in the third quarter last year and for the first nine months of 2011 Adjusted EBITDA increased to $470.4 million from $328.6 million for the first nine months of last year. Adjusted EBITDA margin for the first nine months of 2011 increased to 66% up from 63% in the comparable period of 2010.
- Net income for the third quarter of 2011 increased 94.7% to $52.9 million and earnings per share increased 94.4% to $0.70 per share, compared to the third quarter of 2010. Excluding special items, net income was $42.4 million, or $0.56 per common share, up from $32.0 million or $0.43 per common share, for the third quarter of 2010.
- Revenues for the third quarter of 2011 increased 44.7% to $245.4 million, up from $169.6 million in the corresponding period of 2010. The increase in revenues is comprised of 67.3% higher prices and 32.7% higher production volumes.
- During the third quarter, we drilled nine onshore exploration wells and one offshore exploration well. All of the wells were successful except one onshore well. Seven of the onshore exploratory wells were drilled in the West Texas Permian Basin, one was drilled in East Texas and the one non-commercial well was in South Texas. We also successfully drilled 12 onshore development wells on our Permian Basin properties.
- During the first nine months of 2011, we participated in the drilling of four offshore wells, all of which were successful and 31 onshore wells, all but one of which were successful. All of the offshore wells were on the conventional shelf with one being an exploration well and the other three being development wells.
- After the end of the quarter, our borrowing base under our revolving bank credit facility was increased from $537.5 million to $575.0 million.

Tracy W. Krohn, Chairman and Chief Executive Officer, commented, “We continued on with the momentum that started earlier this year. Production volumes are up and were beyond the high side of our expectations due to very little storm activity and better well performance. Our realized oil prices continued to be strong as we benefit from the premium pricing that our Gulf Coast barrels receive relative to WTI. We are continuing to generate significant cash flow as our adjusted EBITDA for the first nine months was over $470 million and our adjusted net income and EPS was well above year ago levels. Our move onshore has been expanded in a meaningful way to East Texas where we picked up approximately 141,000 acres as well as a number of new exploration opportunities."

Revenues, Net Income and EPS: Net income for the third quarter of 2011 was $52.9 million, or $0.70 per common share, on revenues of $245.4 million, compared to net income for the third quarter of 2010 of $27.2 million, or $0.36 per common share, on revenues of $169.6 million. For the nine months ended September 30, 2011 net income totaled $126.8 million, or $1.68 per common share, on revenues of $709.1 million, compared to the first nine months of 2010 of $97.4 million, or $1.30 per common share, on revenues of $518.8 million. Net income increased in the third quarter of 2011 from the comparable 2010 period largely due to higher average oil and liquids prices, higher natural gas and liquids sales volumes and a gain on derivatives. The factors that contributed to the increase in net income were partially offset by higher costs and expenses and a higher effective tax rate. The effective tax rate for the third quarter was approximately 35.3 %, compared to 2.4% during the third quarter of 2010. For 2011 substantially all of our federal income tax is expected to be deferred except for the amount related to alternative minimum tax which required a small cash payment. The effective tax rate in the third quarter of last year differed from the statutory rate of 35% primarily due to a reversal of a portion of a previously established valuation allowance.

Net income for the third quarter of 2011, excluding special items, was approximately $42.4 million, or $0.56 per common share. Net income, excluding special items, for the corresponding quarter of 2010 was approximately $32.0 million, or $0.43 per common share. Net income for the nine months ended September 30, 2011, excluding special items, was approximately $128.5 million, or $1.70 per common share, compared to net income, excluding special items, of $87.1 million, or $1.17 per common share, in the corresponding period of 2010. See the "Non-GAAP Financial Measures - Reconciliation of Net Income to Net Income Excluding Special Items" table at the back of this press release for a description of the special items.

Cash Flow from Operating Activities and Adjusted EBITDA: EBITDA and Adjusted EBITDA are non-GAAP measures and are defined in the "Non-GAAP Financial Measures" section later in this press release. Net cash provided by operating activities for the nine months ended September 30, 2011 was $396.1 million, up from the $392.9 million reported for the first nine months of 2010. The 2010 period benefitted from a $99.8 million tax refund related to the Worker, Homeowner and Business Assistance Act of 2009 that allowed us to carry back losses to previously closed years, while 2011 reflects a tax payment of $25 million. Otherwise, net cash provided by operating activities has increased over $128 million due to the significant improvement in operating results.

Adjusted EBITDA for the third quarter of 2011 increased 37.0% to $161.5 million compared to $117.9 million reported in the third quarter of 2010. For the nine months ended September 30, 2011, Adjusted EBITDA increased 43.2% to $470.4 million from $328.6 million during the nine months ended September 30, 2010.

Production and Prices: Our oil sales for the third quarter of 2011 were 1.5 million barrels and our averaged realized sales price was $102.14 per barrel, which represents a $27.68 per barrel increase over third quarter of last year. NGLs sales were up 7.8 million gallons to 21.0 million gallons and the price increased $0.42 a gallon to $1.34 per gallon. Natural gas sales for the quarter were 14.3 Bcf sold at an average price of $4.27 per Mcf, which is about $0.20 per Mcf less than the average for the third quarter of 2010. On a natural gas equivalent basis, we sold 26.5 Bcfe at an average price of $9.26 per thousand cubic feet of gas equivalent ("Mcfe") in the third quarter of 2011, 46% of which was oil and NGLs. This compares to 21.6 Bcfe sold at an average price of $8.02 per Mcfe in the third quarter of 2010, 51% of which was oil and NGLs. Sales volumes were higher primarily due to the acquisition of the Shell properties in the fourth quarter of 2010 and the Permian Basin Properties during the second quarter of this year. Sales volumes also benefitted from the return to production of various fields that were shut-in by the pipeline outage in the Main Pass 108 field. Those fields returned to service on March 31, 2011 when a connecting pipeline became operational. Production from that area averaged approximately 44 million cubic feet equivalent ("MMcfe") per day during the month of September.

Lease Operating Expenses ("LOE"): In the third quarter of 2011, LOE was $58.9 million or $2.22 per Mcfe compared to $34.4 million or $1.59 per Mcfe in the third quarter of 2010. On a component basis, base LOE was up $10.1 million, workover expenses rose by $4.3 million and insurance premiums increased by $2.1 million. In addition, hurricane insurance reimbursements fell by $7.0 million from the third quarter of 2010 to $0.5 million for the third quarter of 2011. Base LOE is up primarily due to the various acquisitions completed in 2010 and 2011. Workover costs are up primarily due to the Permian Basin properties and insurance premiums are up due to the insurance renewals associated with substantially expanded coverage as a result of recent acquisitions both onshore and offshore.

For the nine months ended September 30, 2011, LOE increased to $159.9 million, or $2.16 per Mcfe, compared to $122.2 million, or $1.90 per Mcfe, for the like 2010 period. LOE for the first nine months of 2011 included an increase to base LOE of $15.3 million due mostly to the acquisition of properties in 2010 and 2011. In addition, facilities expense rose nearly $11.0 million to $21.4 million from a year ago due mostly to work on the tendon tension monitoring system and other repair work at Matterhorn, repair work at Virgo, pipeline repairs at Ship Shoal 300 and field maintenance at Tahoe. The 2010 period also included insurance reimbursements of about $9.9 million compared to a cumulative net zero balance for the first nine months of 2011.

Depreciation, depletion, amortization and accretion ("DD&A"): The DD&A rate for the third quarter of 2011 decreased to $3.19 per Mcfe from $3.48 per Mcfe for the same period in 2010 due to an increase in proved reserves. DD&A on a nominal basis increased to $84.5 million for the third quarter of 2011 from $75.3 million in the third quarter of 2010 primarily due to higher production volumes. The increase in proved reserves, as a result of adding the Permian Basin properties, has also increased our reserves to production profile in 2011 compared to 2010 from 5.6 to 7.7 years. DD&A on a per Mcfe basis decreased to $3.27 for the first nine months of 2011 from $3.42 per Mcfe in the comparable 2010 period due to an increase in proved reserves. DD&A on a nominal basis for the nine months ended 2011 increased to $241.9 million compared to $220.5 million for the same period in 2010 due to higher production volumes.

General and Administrative Expenses ("G&A"): G&A increased to $18.1 million for the third quarter of 2011 from $13.4 million for the same period in 2010, primarily due to higher employee incentive compensation as a result of improved financial and operational performance, and expanded activities onshore and offshore. In addition, costs associated with acquisition activities, transition service fees paid to the sellers of the properties we acquired in 2010 and 2011, litigation costs and accruals, and increased professional fees also resulted in higher G&A. On a per Mcfe basis, G&A was $0.68 per Mcfe for the third quarter of 2011, compared to $0.62 per Mcfe for the same period in 2010.

Capital Expenditures and Operations Update: For the nine months ended September 30, 2011, capital expenditures were $619.8 million, including $434.6 million for acquisitions, $40.0 million for exploration and $128.3 million for development activities and $16.9 million for seismic, capitalized interest and other leasehold costs.

Drilling Highlights

Offshore: In the third quarter of 2011, we successfully drilled the Main Pass 108 No. 8 well. The well reached a total measured depth of 12,878 feet and found seven pay sands. We own a 100% working interest in this well and are currently in the process of completing this conventional shelf development well.

Onshore: During the third quarter of 2011, we drilled 12 development wells and seven exploration wells in West Texas, all of which were successful. In addition, we drilled two exploration wells in other areas of Texas, one of which was successful.

Outlook:

The guidance for fourth quarter and full year 2011 represents our best estimate of future results, and is affected by the factors described below in "Forward-Looking Statements."

Guidance for the fourth quarter and full year 2011 is shown in the table below. Production guidance includes the planned build up from our capital budget.

Fourth Quarter and Revised Full-Year 2011 Production and Cost Guidance:

Estimated Production	Fourth Quarter 2011	Full-Year 2011
Oil and NGLs (MMBbls)	1.9 – 2.1	7.7 – 7.9
Natural gas (Bcf)	14.4 – 15.6	53.8 – 55.0
Total (Bcfe)	26.0 – 28.2	100.0 – 102.2
Total (MMBoe)	4.3 – 4.7	16.7 – 17.0

Operating Expenses ($ in millions, except as noted)	Fourth Quarter 2011	Full-Year 2011
Lease operating expenses	$57 – $63	$217 – $223
Gathering, transportation & production taxes	$6 – $10	$21– $25
General and administrative	$19 – $21	$73 – $75
Income tax rate	35% - 35.5%	35% – 35.5%

Conference Call Information: We will hold a conference call to discuss financial and operational results on Tuesday November 1, 2011 at 11:00 a.m. Eastern Time / 10:00 a.m. Central Time. To participate, dial (303) 590-3030 and ask for the W&T Offshore call at least ten minutes before the call begins. The call will also be broadcast live over the Internet from our website at www.wtoffshore.com. A replay of the conference call will be available approximately two hours after the end of the call until November 8, 2011, and may be accessed by calling 303-590-3030 and using the pass code 4480870#.

About W&T Offshore

W&T Offshore is an independent oil and natural gas company focused primarily in the Gulf of Mexico, including exploration in the deepwater and deep shelf regions, where it has developed significant technical expertise. W&T Offshore has recently diversified its operations by expanding onshore into the Permian Basin and into East Texas. W&T Offshore has grown through acquisitions, exploitation and exploration, holds working interests in approximately 67 fields in federal and state waters, and has approximately 173,000 net acres under lease onshore. A majority of its daily production is derived from wells it operates offshore. For more information on W&T Offshore, please visit its Web site at www.wtoffshore.com.

Forward-Looking Statements

This press release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. These forward-looking statements reflect W&T Offshore's current views with respect to future events, based on what it believes are reasonable assumptions. No assurance can be given, however, that these events will occur. These statements are subject to risks and uncertainties that could cause actual results to differ materially including, among other things, market conditions, oil and gas price volatility, uncertainties inherent in oil and gas production operations and estimating reserves, unexpected future capital expenditures, competition, the success of W&T Offshore's risk management activities, governmental regulations, uncertainties and other factors discussed in W&T Offshore's Annual Report on Form 10-K for the year ended December 31, 2010 and subsequent Form 10-Q reports found at www.sec.gov.

W&T OFFSHORE, INC. AND SUBSIDIARIES
Condensed Consolidated Statements of Income
(Unaudited)

	Three Months Ended September 30, 2011	Three Months Ended September 30, 2010	Nine Months Ended September 30, 2011	Nine Months Ended September 30, 2010
	(In thousands, except per share data)			
Revenues	$245,371	$169,575	$709,148	$518,827
Operating costs and expenses:				
Lease operating expenses	58,899	34,371	159,901	122,194
Gathering, transportation costs and production taxes	5,903	4,883	15,386	13,708
Depreciation, depletion and amortization	77,056	69,051	218,674	201,870
Asset retirement obligation accretion	7,399	6,264	23,243	18,676
General and administrative expenses	18,104	13,389	54,235	38,143
Derivative (gain) loss	(17,323)	4,770	(10,815)	(8,500)
Total costs and expenses	150,038	132,728	460,624	386,091
Operating income	95,333	36,847	248,524	132,736
Interest expense:				
Incurred	14,721	10,485	36,913	32,319
Capitalized	(3,163)	(1,345)	(6,654)	(4,090)
Loss on extinguishment of debt	2,031	—	22,694	—
Interest income	6	150	22	632
Income before income tax expense	81,750	27,857	195,593	105,139
Income tax expense	28,822	669	68,841	7,766
Net income	$ 52,928	$ 27,188	$126,752	$ 97,373
Basic and diluted earnings per common share	$ 0.70	$ 0.36	$ 1.68	$ 1.30
Weighted average common shares outstanding	74,029	73,675	74,639	73,668
Consolidated Cash Flow Information				
Net cash provided by operating activities	$166,206	$148,559	$396,051	$392,877
Investment in oil and natural gas properties	137,027	37,722	619,804	244,016

W&T OFFSHORE, INC. AND SUBSIDIARIES
Condensed Operating Data
(Unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	2011	2010
Net sales:				
Natural gas (MMcf)	14,332	10,558	39,384	32,856
Oil and NGLs (MBbls)	2,025	1,848	5,774	5,257
Total natural gas and oil (MBoe) (1)	4,414	3,608	12,338	10,733
Total natural gas and oil (MMcfe) (2)	26,483	21,647	74,025	64,398
Average daily equivalent sales (MBoe/d)	48.0	39.2	45.2	39.3
Average daily equivalent sales (MMcfe/d)	287.9	235.3	271.2	235.9
Average realized sales prices (Unhedged):				
Natural gas ($/Mcf)	$ 4.27	$ 4.47	$ 4.34	$ 4.75
Oil and NGLs ($/Bbl)	90.84	68.35	93.08	69.73
Barrel of oil equivalent ($/Boe)	55.54	48.11	57.40	48.69
Natural gas equivalent ($/Mcfe)	9.26	8.02	9.57	8.12
Average realized sales prices (Hedged): (3)				
Natural gas ($/Mcf)	$ 4.27	$ 4.58	$ 4.34	$ 4.91
Oil and NGLs ($/Bbl)	90.39	68.35	91.48	69.55
Barrel of oil equivalent ($/Boe)	55.33	48.40	56.65	49.09
Natural gas equivalent ($/Mcfe)	9.22	8.07	9.44	8.18
Average per Boe ($/Boe):				
Lease operating expenses	$ 13.34	$ 9.53	$ 12.96	$ 11.38
Gathering and transportation costs and production taxes	1.34	1.35	1.25	1.28
Depreciation, depletion, amortization and accretion	19.13	20.88	19.61	20.55
General and administrative expenses	4.10	3.71	4.40	3.55
Net cash provided by operating activities	37.66	41.18	32.10	36.60
Adjusted EBITDA	36.60	32.68	38.13	30.61
Average per Mcfe ($/Mcfe):				
Lease operating expenses	$ 2.22	$ 1.59	$ 2.16	$ 1.90
Gathering and transportation costs and production taxes	0.22	0.23	0.21	0.21
Depreciation, depletion, amortization and accretion	3.19	3.48	3.27	3.42
General and administrative expenses	0.68	0.62	0.73	0.59
Net cash provided by operating activities	6.28	6.86	5.35	6.10
Adjusted EBITDA	6.10	5.45	6.35	5.10

(1) One million barrels of oil equivalent (MMBoe), one thousand barrels of oil equivalent (Mboe) and one barrel of oil equivalent (Boe) are determined using the ratio of one Bbl of crude oil, condensate or natural gas liquids to six Mcf of natural gas (totals may not add due to rounding).

(2) One billion cubic feet equivalent (Bcfe), one million cubic feet equivalent (MMcfe) and one thousand cubic feet equivalent (Mcfe) are determined using the ratio of six Mcf of natural gas to one Bbl of crude oil, condensate or natural gas liquids (totals may not add due to rounding). The conversion ratios do not assume price equivalency, and the price per Mcfe for oil and natural gas liquids may differ significantly from the price per Mcf for natural gas.

(3) Data for 2011 and 2010 includes the effects of our commodity derivative contracts that did not qualify for hedge accounting.

W&T OFFSHORE, INC. AND SUBSIDIARIES
Condensed Consolidated Balance Sheets

(Unaudited)

	September 30, 2011	December 31, 2010
	(In thousands, except share data)	
Assets		
Current assets:		
Cash and cash equivalents	$ 7,666	$ 28,655
Receivables:		
Oil and natural gas sales	82,824	79,911
Joint interest and other	18,199	25,415
Insurance	1,664	1,014
Total receivables	102,687	106,340
Deferred income taxes	—	5,784
Prepaid expenses and other assets	45,545	23,426
Total current assets	155,898	164,205
Property and equipment – at cost:		
Oil and natural gas properties and equipment (full cost method, of which $152,646 at September 30, 2011 and $65,419 at December 31, 2010 were excluded from amortization)	5,858,814	5,225,582
Furniture, fixtures and other	16,158	15,841
Total property and equipment	5,874,972	5,241,423
Less accumulated depreciation, depletion and amortization	4,240,069	4,021,395
Net property and equipment	1,634,903	1,220,028
Restricted deposits for asset retirement obligations	34,675	30,636
Deferred income taxes	—	2,819
Other assets	15,723	6,406
Total assets	$ 1,841,199	$1,424,094
Liabilities and Shareholders' Equity		
Current liabilities:		
Accounts payable	$ 80,997	$ 80,442
Undistributed oil and natural gas proceeds	34,706	25,240
Asset retirement obligations	128,584	92,575
Accrued liabilities	30,294	25,827
Income taxes	1,657	17,552
Deferred income taxes – current portion	5,293	—
Total current liabilities	281,531	241,636
Long-term debt	694,000	450,000
Asset retirement obligations, less current portion	265,547	298,741
Deferred income taxes	45,438	—
Other liabilities	8,686	11,974
Commitments and contingencies		
Shareholders' equity:		
Common stock, $0.00001 par value; 118,330,000 shares authorized; 77,332,969 issued and 74,463,796 outstanding at September 30, 2011; 77,343,520 issued and 74,474,347 outstanding at December 31, 2010	1	1
Additional paid-in capital	383,966	377,529
Retained earnings	186,197	68,380
Treasury stock, at cost	(24,167)	(24,167)
Total shareholders' equity	545,997	421,743
Total liabilities and shareholders' equity	$ 1,841,199	$1,424,094

W&T OFFSHORE, INC. AND SUBSIDIARIES
Condensed Consolidated Statements of Cash Flows
(Unaudited)

	Nine Months Ended September 30,	
	2011	2010
	(In thousands)	
Operating activities:		
Net income	$ 126,752	$ 97,373
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation, depletion, amortization and accretion	241,917	220,546
Amortization of debt issuance costs	1,401	1,004
Loss on extinguishment of debt	22,694	—
Share-based compensation	6,437	3,576
Derivative (gain) loss	(10,815)	(8,500)
Cash payments on derivative settlements	(9,239)	(410)
Deferred income taxes	59,442	6,483
Changes in operating assets and liabilities	(42,538)	72,805
Net cash provided by operating activities	396,051	392,877
Investing activities:		
Acquisitions of property interests in oil and natural gas properties	(434,582)	(116,589)
Investment in oil and natural gas properties and equipment	(185,222)	(127,427)
Proceeds from sales of oil and natural gas properties and equipment	15	1,335
Purchases of furniture, fixtures and other	(318)	(405)
Net cash used in investing activities	(620,107)	(243,086)
Financing activities:		
Issuance of Senior Notes	600,000	—
Repurchase of Senior Notes	(450,000)	—
Borrowings of long-term debt	512,000	427,500
Repayments of long-term debt	(418,000)	(427,500)
Dividends to shareholders	(8,936)	(7,467)
Repurchase premium and debt issuance costs	(31,997)	—
Net cash provided by (used in) financing activities	203,067	(7,467)
Increase (decrease) in cash and cash equivalents	(20,989)	142,324
Cash and cash equivalents, beginning of period	28,655	38,187
Cash and cash equivalents, end of period	$ 7,666	$ 180,511

W&T OFFSHORE, INC. AND SUBSIDIARIES
Non-GAAP Information

Certain financial information included in our financial results are not measures of financial performance recognized by accounting principles generally accepted in the United States, or GAAP. These non-GAAP financial measures are “Adjusted Net Income,” “EBITDA” and “Adjusted EBITDA.” Our management uses these non-GAAP financial measures in its analysis of our performance. These disclosures may not be viewed as a substitute for results determined in accordance with GAAP and are not necessarily comparable to non-GAAP performance measures which may be reported by other companies.

Reconciliation of Net Income to Net Income Excluding Special Items

“Net Income Excluding Special Items” does not include the royalty relief recoupment, net of DD&A expense, the transportation allowance for deepwater production, the unrealized derivative (gain) loss, the loss on extinguishment of debt, and associated tax effects and tax impact of the new tax legislation. Net Income excluding special items is presented because the timing and amount of these items cannot be reasonably estimated and affect the comparability of operating results from period to period, and current periods to prior periods.

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	2011	2010
	(In thousands, except per share amounts) (Unaudited)			
Net income	$ 52,928	$27,188	$126,752	$ 97,373
Royalty relief recoupment, net of DD&A expense	—	(3,139)	—	(16,003)
Transportation allowance for deepwater production	—	4,687		4,687
Unrealized commodity derivative (gain) loss	(18,240)	5,841	(20,054)	(4,528)
Loss on extinguishment of debt	2,031	—	22,694	—
Income tax adjustment for above items at statutory rate	5,673	(2,586)	(924)	5,545
Net income excluding special items	$ 42,392	$31,991	$128,468	$ 87,074
Basic and diluted earnings per common share, excluding special items	$ 0.56	$ 0.43	$ 1.70	$ 1.17

Reconciliation of Net Income to Adjusted EBITDA

We define EBITDA as net income plus income tax expense, net interest expense, depreciation, depletion, amortization, and accretion. We believe the presentation of EBITDA and Adjusted EBITDA provide useful information regarding our ability to service debt and to fund capital expenditures and help our investors understand our operating performance and make it easier to compare our results with those of other companies that have different financing, capital and tax structures. Adjusted EBITDA excludes the unrealized gain or loss related to our derivative contracts, loss on extinguishment of debt, royalty relief recoupment and adjustments related to a transportation allowance for deepwater production. Although not prescribed under generally accepted accounting principles, we believe the presentation of EBITDA and Adjusted EBITDA are relevant and useful because they help our investors understand our operating performance and make it easier to compare our results with those of other companies that have different financing, capital and tax structures. EBITDA and Adjusted EBITDA should not be considered in isolation from or as a substitute for net income, as an indication of operating performance or cash flows from operating activities or as a measure of liquidity. EBITDA and Adjusted EBITDA, as we calculate them, may not be comparable to EBITDA and Adjusted EBITDA measures reported by other companies. In addition, EBITDA and Adjusted EBITDA do not represent funds available for discretionary use.

The following table presents a reconciliation of our consolidated net income to consolidated EBITDA and Adjusted EBITDA.

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	2011	2010
	(In thousands) (Unaudited)			
Net income	$ 52,928	$ 27,188	$126,752	$ 97,373
Income tax expense	28,822	669	68,841	7,766
Net interest expense	11,552	8,990	30,237	27,597
Depreciation, depletion, amortization and accretion	84,455	75,315	241,917	220,546
EBITDA	177,757	112,162	467,747	353,282
Adjustments:				
Unrealized commodity derivative (gain) loss	(18,240)	5,841	(20,054)	(4,528)
Royalty relief recoupment	—	(4,784)	—	(24,881)
Transportation allowance for deepwater production	—	4,687	—	4,687
Loss on extinguishment of debt	2,031	—	22,694	—
Adjusted EBITDA	$161,548	$117,906	$470,387	$328,560
Adjusted EBITDA Margin	66%	70%	66%	63%